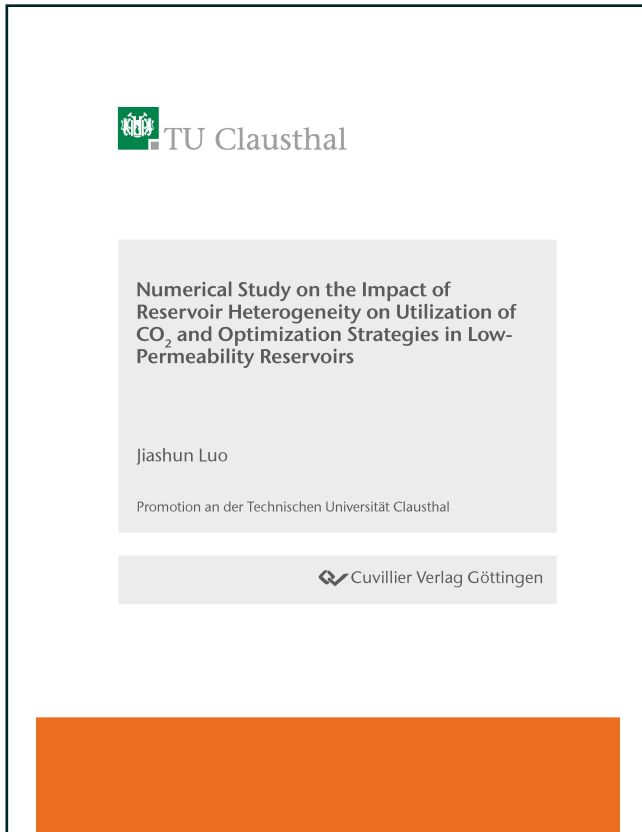




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# Numerical Study on the Impact of Reservoir Heterogeneity on Utilization of CO<sub>2</sub> and Optimization Strategies in Low-Permeability Reservoirs



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