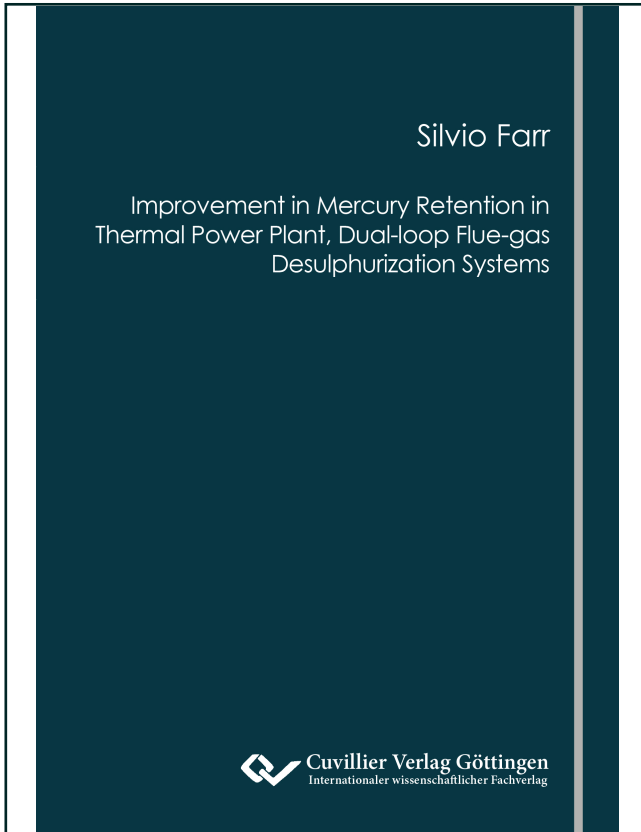




Silvio Farr (Autor)

Improvement in Mercury Retention in Thermal Power Plant, Dual-loop Flue-gas Desulphurization Systems



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Content

Kurzfassung.....	III
Abstract	VI
Content	IX
Formulae and Abbreviations.....	XII
Indices	XVII
1 Introduction	1
2 State of the science.....	3
2.1 Flue-gas desulphurization processes	3
2.2 The removal of sulphur dioxide in wet flue-gas desulphurization systems	6
2.2.1 General processes	7
2.2.2 Influences on the removal of sulphur dioxide	9
2.2.3 Dual-loop flue-gas desulphurization.....	15
2.2.4 Influences on the removal of sulphur dioxide in dual-loop FGD.....	20
2.3 The removal of hydrogen halides in dual-loop FGD	22
2.4 The behaviour of mercury in the flue-gas pathway	24
2.4.1 Mercury removal in dual-loop FGD	27
2.4.2 Mercury complexation in dual-loop FGD.....	30
2.4.3 Redox reactions of mercury compounds in dual-loop FGD.....	32
2.4.4 S(IV) concentrations in aerated and nonaerated FGD suspensions	35
2.4.5 Conditions in the different loops of the dual-loop FGD.....	37
2.4.6 Wastewater treatment and gypsum processing	38
2.4.7 Mercury emission abatement processes and limitations.....	40
2.5 Emerging questions concerning mercury behaviour in dual-loop FGD.....	41
2.6 Approach and goal of the investigations.....	45
3 Method of the experimental investigations	47
3.1 Experimental set-up.....	49

3.2	Measurement technique	52
4	Experimental results.....	55
4.1	The removal of sulphur dioxide and hydrogen halides in dual-loop FGD	55
4.1.1	Partitioning of the removal process within the loops	55
4.1.2	Comparison of the quencher with a single-loop FGD.....	61
4.1.3	Comparison of the absorber with a single-loop FGD	63
4.2	Mercury removal in the dual-loop FGD.....	65
4.2.1	Partitioning within the two loops of the dual-loop FGD.....	65
4.2.2	The removal of oxidized mercury in the quencher	68
4.2.3	The removal of oxidized mercury in the absorber	69
4.3	Mercury retention in the dual-loop FGD.....	70
4.3.1	Composition of the suspensions in the loops	71
4.3.2	Mercury retention in single-loop FGD	74
4.3.3	Mercury retention in the quencher	75
4.3.4	Mercury retention in the absorber	76
4.4	Partitioning of mercury in emergent gypsum suspension	77
4.5	Leading interactions in the dual-loop FGD	79
4.5.1	pH dependency of the quencher suspension	80
4.5.2	Effect of the pH on the removal of sulphur dioxide and mercury.....	83
4.5.3	Effect of the pH on the fate of mercury.....	86
4.5.4	Fuel dependency – effect of halides on mercury removal.....	88
4.5.5	Effect of sulphite concentrations on the removal and fate of mercury...	90
4.6	Mercury retention improved dual-loop FGD.....	92
4.6.1	Effective use of both loops.....	93
4.6.2	Fuel dependent operation	95
4.6.3	Recirculation of process wastewater.....	97
4.7	Validation in technical scale	99
4.7.1	pH dependency at technical scale.....	99

4.7.2	Solids composition and fate of mercury	100
4.7.3	Discussion of the validation and of the limitations	102
4.8	Significance of the results for scientific research	103
5	Summary and outlook	106
5.1	Summary	106
5.2	Outlook	108
	References	109