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# Development of coupled THM models for reservoir stimulation and geo-energy production with supercritical CO<sub>2</sub> as working fluid



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